

RATE CTC – CUSTOMER TRANSITION CHARGE

APPLICABILITY.

- * This tariff is applicable to any retail customer that (i) takes service under Rate RCDS - Retail Customer Delivery Service (Rate RCDS), pursuant to Section 16-108(g) of the Public Utilities Act (220 ILCS 5/16-108(g)), or (ii) is located within the Company's service territory that does not take delivery service from the Company and is supplied electric power and energy from an Alternative Retail Electric Supplier (ARES) or from an electric utility other than the Company, pursuant to Section 16-108(h) of the Public Utilities Act (220 ILCS 5/16-108(h)).

PURPOSE.

The purpose of this rate is to define the method and procedure for calculating and updating the per kilowatt-hour (kWh) Customer Transition Charges (CTCs) and to describe the provisions for imposing and collecting CTCs.

CTC CUSTOMER CLASS.

With the exception of retail customers that have entered into contracts with the Company which provide payment of customer-specific CTCs as described in the Charges section of this tariff, CTCs shall be determined for a retail customer based upon the CTC Customer Class applicable to the retail customer.

- * The customer class, as described in the Definitions part of Rate RCDS, under which the retail customer is billed for the monthly billing period shall be used to determine the appropriate CTC Customer Class applicable to the retail customer for such monthly billing period. The CTC Customer Classes are as follows:
- * Residential Delivery Service Customers:
 - Single Family Without Space Heat
 - Multi Family Without Space Heat
 - Single Family With Space Heat
 - Multi Family With Space Heat
 - Fixture-included Lighting
- Nonresidential Delivery Service Customers:
 - With Only Watt-hour Only Meters
 - 0 kW up to and including 25 kW
 - Over 25 kW up to and including 100 kW
 - Over 100 kW up to and including 400 kW
 - Over 400 kW up to and including 800 kW
 - Over 800 kW up to and including 1,000 kW
 - Over 1,000 kW up to and including 3,000 kW
- Railroad Delivery Service Customers
- Pumping Delivery Service Customers
- Fixture-included Lighting Nonresidential Delivery Service Customers
- Street Lighting Delivery Service Customers
 - Dusk to Dawn
 - All Other Lighting

(Continued on Sheet No. 135)

RATE CTC – CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 134)

CTC CUSTOMER CLASS (CONTINUED).

- * The CTCs for the Over 1,000 kW up to and including 3,000 kW CTC Customer Class shall be applied to the kWhs delivered to a retail customer that does not have a contract with the Company for a customer-specific CTC and is in one of the following customer classes as defined in the Definitions part of Rate RCDS in any monthly billing period:

Nonresidential Delivery Service Customers

Over 3,000 kW up to and including 6,000 kW

Over 6,000 kW up to and including 10,000 kW

Over 10,000 kW

CALCULATION OF CHARGES.

- * The per kilowatt-hour Customer Transition Charge for retail customers in a CTC Customer Class that take service under Rate RCDS during an Applicable Period, as described in the Applicable Period subsection of the Charges section of this tariff, is as follows:

$$CTC_c = \left[(BR_c - DS_c - MV_c - M_c) / Q_c \right] \times 100$$

where:

CTC_c = Per kilowatt-hour Customer Transition Charge for customers in a CTC Customer Class that take service under Rate RCDS during the Applicable Period. The amount in cents per kilowatt-hour, rounded to the nearest 0.001¢, to be billed for each kilowatt-hour delivered under Rate RCDS to customers in the CTC Customer Class during the Applicable Period. CTC_c shall never be less than zero.

BR_c = The amount of revenue that the Company would receive from customers in the CTC Customer Class if it were serving such customers' electric power and energy requirements under bundled tariffed service based on the Usage defined in Q_c below and the base rates in effect on or after October 1, 1996, with adjustments to such base rates as described in Section 16-102 of the Public Utilities Act (220 ILCS 5/16-102).

- * DS_c = The amount of revenue that the Company would receive under Rate RCDS for standard delivery of the Usage to customers in the CTC Customer Class. This term includes all standard charges contained in Rate RCDS and TC_c as defined in Rider TS - Transmission Services (Rider TS).

(Continued on Sheet No. 136)

RATE CTC – CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 135)

CALCULATION OF CHARGES (CONTINUED).

- * MV_c = The market value credit of the Usage for customers in the CTC Customer Class. The market value credit equals the per kilowatt-hour Market Value Energy Credit multiplied by the kilowatt-hour sales defined in Q_c below. The per kilowatt-hour Market Value Energy Credit has the same value as the per kilowatt-hour Load Weighted Average Market Value (LWAMV) defined in the Load Weighted Average Market Value section of Rider PPO - Power Purchase Option (Rider PPO) for the applicable customer class for the Applicable Period. Notwithstanding this definition of market value credit, for customers for which a Customer-specific CTC is applicable, the market value credit is as described in the Customer-specific CTC subsection of the Charges section of this tariff.
- * M_c = The amount of mitigation dollars for the customers in the CTC Customer Class during the Applicable Period.

Such amount for nonresidential customers equals the greater of (i) the following per kilowatt-hour factor for the period multiplied by the Usage or (ii) the following percentage for the period multiplied by the BR_c :

Nonresidential Per Kilowatt- hour Factor	Nonresidential Percentage	Period
\$0.005	8%	October 1, 1999, through December 31, 2002
\$0.005	10%	Calendar years 2003 and 2004
\$0.006	11%	Calendar year 2005
\$0.009	12%	Calendar year 2006

Such amount for residential customers equals the following percentage for the period multiplied by the BR_c :

Residential Percentage	Period
6%	May 1, 2002, through December 31, 2002
7%	Calendar years 2003 and 2004
8%	Calendar year 2005
10%	Calendar year 2006

(Continued on Sheet No. 137)

RATE CTC – CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 136)

CALCULATION OF CHARGES (CONTINUED).

- * Q_c = The Usage. For nonresidential retail customers, the Usage equals all kilowatt-hour sales to the customers in the CTC Customer Class for the monthly billing periods in the three-year period ending June 30, 1999, that are comparable to the monthly billing periods for the Applicable Period. For residential customers, the Usage equals all kilowatt-hour sales to the customers in the CTC Customer Class for the monthly billing periods in the three-year period ending January 31, 2002, that are comparable to the monthly billing periods for the Applicable Period.
- * Nonresidential retail customers taking service under Rider 25 - Electric Space Heating (Rider 25), Rider GCB – Governmental Consolidated Billing (Rider GCB), or participating in any of the Company's billing or pricing experiments pursuant to Section 16-106 of the Public Utilities Act (220 ILCS 5/16-106), during the year preceding the original effective date of this tariff shall have the charges contained in Rider 25, Rider GCB, or as specified in the experiment agreements included in the determination of BRs.

CHARGES.

Customer Class CTC

The CTCs calculated for each CTC Customer Class shall be applied as appropriate with respect to the CTC Customer Class to all kilowatt-hours delivered to retail customers taking delivery service under Rate RCDS.

Customer-specific CTC

- * Customer-specific CTCs shall be calculated for any retail customer (i) for which such customer's average monthly maximum electrical demand on the Company's system during the six months with the customer's highest monthly maximum demands in the three-year period preceding the date that the customer became eligible to take delivery services, equals or exceeds 3 megawatts, or (ii) if in the Company's reasonable judgment there exists comparable usage information or a sufficient basis to determine that the retail customer would have electrical demands as described in clause (i), or (iii) that had been taking service under the following tariffs during the year preceding the original effective date of this tariff:

Rate 18 - Standby Service
Rider 26 - Interruptible Service
Rider 27 - Displacement of Self Generation
Customer-specific Electric Service Contracts

(Continued on Sheet No. 138)

RATE CTC – CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 137)

CHARGES (CONTINUED).**Customer-specific CTC (Continued)**

Each such retail customer shall be treated as a separate CTC Customer Class and the formula provided in the Calculation of Charges section of this tariff shall be applied to the calculation of the CTCs for such retail customer. The market value credit for such retail customer shall be calculated based on the per kilowatt-hour Summer Peak MVEC, Summer Off-Peak MVEC, Nonsummer Peak MVEC, and Nonsummer Off-Peak MVEC applicable to such retail customer as defined in Rider PPO and the Usage of such retail customer during the four corresponding time periods as defined in Rider PPO.

Any retail customer for which customer-specific CTCs are calculated must enter into a contract with the Company that sets forth the CTCs to be paid and conditions of CTC payments.

*

Exemptions

If a nonresidential retail customer had been taking service under Rider 27 or had been obtaining a portion of its electric power and energy from cogeneration or self-generation facilities installed for its own use on or before January 1, 1997, and if such nonresidential retail customer subsequently takes service from a Retail Electric Supplier (RES), as defined in the Company's Terms and Conditions included in this Schedule of Rates, for this portion of the customer's electric power and energy requirements, CTCs shall not be applicable in any year to that portion of the customer's electric power and energy requirements formerly purchased under Rider 27 or obtained from these facilities up to the average number of kilowatt-hours per year obtained from the cogeneration or self-generation facilities during the three years prior to October 1, 1999. However, if such nonresidential retail customer receives service under Rider PPO for this portion of the retail customer's electric power and energy requirements, the customer shall pay CTCs for such portion of the customer's electric power and energy requirements.

If a residential retail customer had been obtaining a portion of its electric power and energy from self-generation facilities installed for its own use on or before January 1, 1997, and if such residential retail customer subsequently takes service from a RES for this portion of the customer's electric power and energy requirements, CTCs shall not be applicable in any year to that portion of the customer's electric power and energy requirements formerly obtained from the self-generation facilities up to the average number of kilowatt-hours per year obtained from the self-generation facilities during the three years prior to May 1, 2002.

The Company shall not implement CTCs for electric power and energy that a retail customer takes from cogeneration or self-generation facilities located on that retail customer's premises, if such facilities meet the criteria listed in Section 16-108(f)(i, ii, iii, or iv) of the Public Utilities Act (220 ILCS 5/16-108(f)(i, ii, iii, iv)) as amended on June 30, 1999. If a generation facility located at a retail customer's premises does not meet such criteria, the Company shall implement CTCs for any electric power and energy taken by such retail customer from such facility as if such electric power and energy had been delivered by the Company.

(Continued on Sheet No. 138.1)

RATE CTC – CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 138)

CHARGES (CONTINUED).

* **Exemptions (Continued)**

Notwithstanding the foregoing, an industrial retail customer that is taking electric power and energy from a generation facility that does not meet such criteria but that is located on such customer's premises, will not be subject to CTCs for the electric power and energy taken by such retail customer from such generation facility if the facility does not serve any other retail customer and either was installed on behalf of such customer and for its own use prior to January 1, 1997, or is both predominantly fueled by byproducts of such customer's manufacturing process at such premises and sells or offers an average of 300 megawatts or more of electricity produced from such generation facility into the wholesale market.

* **Applicable Period**

In each year there shall be two Applicable Periods, Applicable Period A and Applicable Period B. Applicable Period A shall begin with the June monthly billing period and end with the following May monthly billing period. Applicable Period B shall begin with the September monthly billing period and end with the following May monthly billing period.

A retail customer first commencing service hereunder or commencing service hereunder after a previous termination of service hereunder for which the first full monthly billing period hereunder is the June, July, or August monthly billing periods in a given year shall be subject to the CTC_c determined for Applicable Period A for such year for the CTC customer class applicable to the customer. Such retail customer shall be subject to CTC_cs determined for each subsequent Applicable Period A for the CTC customer class applicable to the customer as long as the retail customer continues to receive service hereunder.

A retail customer first commencing service hereunder or commencing service hereunder after a previous termination of service hereunder for which the first full monthly billing period hereunder is in the period beginning with the September monthly billing period in a given year and extending through the May monthly billing period of the following year shall be subject to the CTC_c determined for Applicable Period B for such year for the CTC customer class applicable to the customer. Such retail customer shall be subject to CTC_cs determined for each subsequent Applicable Period A for the CTC customer class applicable to the customer as long as the retail customer continues to receive service hereunder.

No later than the first business day on or after April 1st for Applicable Period A and July 1st for Applicable Period B, the Company shall file with the Illinois Commerce Commission for informational purposes the applicable CTC_cs for such Applicable Period along with work papers detailing the determination of such CTC_cs based upon the equation provided herein.

(Continued on Sheet No. 138.2)

RATE CTC – CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 138.1)

CHARGES (CONTINUED).

Retail Customer's Load Not Served Under Rate RCDS

A retail customer located within the Company's service territory that is supplied electric power and energy from an ARES or from an electric utility other than the Company for load for which it is not served under Rate RCDS shall be required to pay the Company CTCs for such load, pursuant to Section 16-108(h) of the Public Utilities Act (220 ILCS 5/16-108(h)). The customer's CTCs for such load shall be calculated, in accordance with the formula provided under the Calculation of Charges section of this tariff for the entire period during which CTCs are applicable, except that no deduction for delivery services revenues shall be made in such calculation and usage data from the customer's CTC Customer Class shall be used where individual customer historical usage data are not available for such load. A retail customer to which CTCs would apply under this subsection shall not be eligible to take service from an ARES or an electric utility other than the Company until it has either: (1) paid the CTCs to the Company on a lump sum basis, or (2) entered into a contract with the Company that provides for the CTCs to be paid ratably over the period in which the CTCs would otherwise have applied as is mutually agreeable to the retail customer and the Company. The retail customer and the Company shall enter into a contract that sets forth the CTCs to be paid and the conditions of CTC payments.

Late Payment Charges

The late payment charge provided for in the Terms and Conditions of this Schedule of Rates shall be applicable to all charges billed under this rate.

GENERAL.

The Schedule of which this rate is a part includes general Terms and Conditions and other rates and riders. Service hereunder is subject to these Terms and Conditions and applicable rates and riders.

This tariff shall not be effective for electric power and energy delivered after December 31, 2006.

Commonwealth
Edison Company

ELECTRICITY

ILL. C. C. No. 4
2nd Revised Sheet No. 139
(Canceling 1st Revised Sheet No. 139)

RATE CTC – CUSTOMER TRANSITION CHARGE

(Continued from Sheet No. 138.2)

C A N C E L E D